	FOR Entire Service Area
	P.S.C. KY. NO1
	ORIGINAL SHEET NO. 1
NATURAL ENERGY UTILITY CORPORATION	CANCELING P.S.C. KY. NO
	SHEET NO.
RULES AND REGULA	ATIONS
APPLICABILITY:  This tariff is in effect for all cust this company in the cities of Ashland, W areas in the counties of BOYD AND GREENUP,	estwood, Catlettsburg and rural
AVAILABILITY: Service is available for use by industrial customers.	residential, commercial, and
DEFINITION OF CUSTOMER:  Customer means any person, corporapplying for or receiving service.	ration, firm or body politic
SPECIAL CONDITIONS:  Customers with high load factor or special contract, but such determination the company, and with the approval of the 1) RULES and REGULATION  In addition to the Rules and Regulations and the following Rules and Regulations a All customers shall complete an applifies and meet all conditions of services.	shall be at the discretion of Public Service Commission.  ations prescribed by the Public red shall also be in accordance adopted by the Company. ication for service and pay all
service. Each customer shall be separately met Service may be discontinued for fail Rules and Regulations or those of the PSC	ure to comply with any of these
DATE OF ISSUE 05/20/02 I	DATE EFFECTIVE 05/20/02  MONTH DAY YEAR
ISSUED BY H. Jay Freeman PRESIDENT  NAME OF OFFICER  Issued Pursuant to Case No. 91-138 - Decem	2560 Hoods Creek Pike FITLE ADDRESS PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 2 0 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY Lange (L. Front EXECUTIVE DIRECTOR

			FOR:	Entire Service Area	
				(Community, Town or C	
			Kentucky P	SC No.	1
			36th	Revised Sheet No.	2
Natural Energy Ut (Name o			Cancelling I	Kentucky PSC No.	1
(Name o	i Othity)		35th	Revised Sheet No.	2
		RATES & CHA	RGES		
2) RATES: The following	rates are applicable fo	or service rendered c	on a monthly basi	s:	
Minimum bill:	Covers 0 - 1 MCF	\$6.0701	GCR	TOTAL	
Cost per MCF:	All Over 1 MCF	\$4.24	\$1.8301	\$6.0701	(R)
				notified of their right t by 807 KAR 5:006, Sec	
3) CUSTOMER CLA	ASSIFICATIONS:				
Residential:				age in a residential dwe nd other residential iss	_
Commercial:		l government agenc		s or service including in than those involving i	
	a) Small Commerci	al: up to 50 MCF pe	er day		
	a) Large Commerci	al: more than 50 M	CF per day		
DATE OF ISSUE		tober 9, 2024 th / Date / Year			
DATE EFFECTIVE		tober 1, 2024 th / Date / Year	Printer Management		
ISSUED BY	Mark (Sign	T. Baldock /s/ nature of Officer)	· · · · · · · · · · · · · · · · · · ·		
TITLE	:	Treasurer Treasurer			

BY AUTHORITY OF ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2024-00295 DATED OCTOBER 9, 2024

KENTUCKY
PUBLIC SERVICE COMMISSION

Linda C. Bridwell Executive Director

EFFECTIVE

10/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	FOR Entire Service Area
	P.S.C. KY. NO1
	ORIGINAL SHEET NO. 3
NATURAL ENERGY UTILITY CORPORATION	CANCELLING P.S.C. KY, NO
	SHEET NO.
RULES AND REGU	LATIONS
	aged primarily in a process which raw or unfinished materials into duct including the generation of
Contract Rate:Rate available to contract with the contract Service Service Contract Service Service Contract Service Ser	ompany, and with the approval of
Transportation Service: All Transports by Special Contract to any Commercia purchases of at least 500 MCF/month, we contracts shall be negotiated between the subject to PSC approval.	d or Industrial customer with which requests such service. The
The customer shall a gas service in or on the customer's pr delivery of gas and for all the piping, connection therewith which are not the protect and save the company harmless damage to persons or property occurring and from the point of delivery of gas service and equipment, except where said to have been caused solely by the negliging	appliances and equipment used in property of the company, and will from all claims for injury or on the customers premises or at occasioned by such gas or gas d injury or damage will be shown
MONTH DAY YEAR	EFFECTIVE 05/2809 SERVICE COMMISSION  MONTH DEFECTIVE YEAR  4GR
NAME OF OFFICER	TITLE MAY 2 0 2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

	FOR Entire Service Area
	P.S.C. KY. NO1
	ORIGINAL SHEET NO. 4
NATURAL ENERGY UTILITY CORPORATION	CANCELLING P.S.C. KY. NO
	SHEET NO.
RULES AND REGUI	ATIONS
5) MOVING CUSTOMERS:  When a customer moves within the shall be billed out at his original location. Therefore, he may receive two move occurs. Notice of termination or releast 3 working days prior to the desired	cation and billed in at his new bills for the month in which the elocation of service shall be at
6) REFUSAL OF SERVICE:  The Company reserves the right to to an applicant where the existing mai applicant's requirements without adverse customers already connected and being ser	ns are inadequate to serve the ly affecting the service to the
7) NOTICE OF ESCAPING GAS OR UNSAFE CON Immediate notice must be given be employees of the Company if any escaping detected or any defects or improper inspiping and equipment of either the compatthe customer's premises.	y the customer to the office or ng gas or unsafe conditions are tallations are discovered in the
No flames or lights are to be take gas must be shut off at the meter coc eliminated and the gas service is not to Company Employee.	k or valve until the hazard is
The Company will not be responsi any injury, loss or damage which may negligence of the customer or his agent of	arise from the carelessness or
The gas service may be turned of when justified by the customer or authorities but no person, unless in thaving permission from the gas Company, the service.	f at the request of the customer his agent or any constituted he employ of the gas Company or
DATE OF ISSUE 05/20/02 DATE E	FFECTIVE 05 PUBLIC SERVICE COMMISSION MONTH DAYKENTUCKAR EFFECTIVE
ISSUED BY H. JAY FREEMAN NAME OF OFFICER	MGR. / nes. La T TITLE MAY 2 0 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Longo U. Director

	FOR Entire Service Area
	P.S.C. KY. NO1
	1 <sup>st</sup> Revised SHEET NO5
NATURAL ENERGY UTILITY CORPORATION	CANCELLING P.S.C. KY. NO1
	_OriginalSHEET NO5

#### RULES AND REGULATIONS

### 9) SPECIAL CONTRACTS:

All industrial customers must execute a special contract subject to PSC approval to obtain service. All conditions of service and rates shall be contained in the contract.

#### (A) RENEWAL OF CONTRACT:

If, upon the expiration of any service agreement or service contract for a specified term, the customer continues to use the service, the service agreement or service contract (unless otherwise provided therein) will be automatically renewed and extended for successive periods of one year each, subject to termination at the end of any year upon written notice by either party in advance of the expiration date in accordance with terms set forth in the service agreement or service contract.

#### (B) ASSIGNMENT OF CONTRACT:

The benefits and obligations of any service application or contract shall begin when the company commences to supply gas service and shall inure to and be binding upon the successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, respectively, for the full term thereof, provided however, that no application, agreement or contract for service may be assigned or transferred without the written consent or approval of the Company.

#### 11) MONTHLY BILLS:

- 1) Bills for gas service will be rendered monthly unless otherwise specified. The term "month" for billing purposes shall mean the period between any two consecutive readings of the meter by the Company, such readings to be taken as near as practicable every thirty days.
- 2) Bills are due upon rendition and shall be due and payable within a period not exceeding ten days after the date of mailing.
- 3) Service shall be subject to being discontinued upon proper notification by the Company if bills are not paid in full per 807 KAR 5:006.
- 4) Failure to receive a bill within ten (10) days does not exempt a customer from these provisions.

DATE OF ISSUE03/13/06	DATE	EFFECTIVE	04/15/06	
MONTH DAY	YEAR	$\sqrt{}$	MONTH DAY	YEAR
ISSUED BYH. JAY FREEMAN	#2-	MGR.	PUBLIC SERVICI	E COMMISSION TUCKY
NAME OF OFFICER		TITLE	EFFEC	CTIVE
<b>/</b> (	$\mathcal{U}$		4/15/2	2006
			PURSUANT TO	807 KAR 5:011
			SECTIO	N 9 (1)
			500	$\supset$
			By Executive	Director
			LACCULIVE	Director

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FOR Entire Service Area P.S.C. No. 1 ORIGINAL SHEET Natual Energy Utility Corporation CANCELLING SHEET SHEET NO. RULES AND REGULATIONS 5) When the meter fails to operate, an adjustment shall be made in accordance with 807 KAR 5:006 (10). 6) Each customers usage shall be monitored at least once annually in accordance with 807 KAR 5:006(10)(3): a. Annual usage for the most recent 12 months will be compared to the preceding 12 months usage; b. If annual usage for the two periods is substantially the same or if the difference is known to be attributable to circumstances common to all customers, such as weather, no further review will be made; c. If the annual usage differs by more than 15% and cannot be attributed to a common cause, a comparison of the monthly records for the 12 month period will be made with the monthly records of the preceding year; d. if the cause of the usage difference cannot be determined from a review of the records, contact will be made with the customer to determine changes that may affect usage such as appliances, number in household, etc.; e. If no explanation can be made, the meter will be tested to determine if it has an error rate of greater than 2% fast or slow; f. The customer will be notified of the findings and will be refunded or billed for the difference according to 807 KAR 5:006(10) (4) and 807 KAR 5:006(10) (5); g. If any usage deviation is discovered during a meter reading, billing process or customer inquiry, an investigation will be made immediately.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > MAY 2 0 2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

DATE OF ISSUE 05/20/02
ISSUED BY H. JAY FREEMAN

NAME OF OFFICER

DATE EFFECTIVE 05/20/02

MGR.

President

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For	Ent	ire	Serv	/ice	Are	ea	
P.S.	.C.	NO.		1			
ORIC	SINA	L SI	HEET	NO.		7	
CAN	CELI	ING	P.S.	C.	KY.	NO.	7(a)

Natural Energy Utility Corporation

#### RULES AND REGULATIONS

# 12) SPECIAL CHARGES:

- 1) Collection Charge: A charge of \$25.00 will be levied when a trip is made and the bill is collected or service terminated or a payment plan is established. A collection trip may be made only after written notice has been sent to the customer stating that if the bill is not paid by a certain date, the service will be disconnected.
- 2) Reconnection Charge: A reconnection charge of \$50.00 to be made by the Company and paid by the customer before or at the time the service is reconnected, (except Winter Hardship Reconnections) shall be assessed as approved by the Public Service Commission when:
- a) The customer's service has been disconnected for nonpayment of bills or for violation of the Commission's or Company's Rules and Regulations, and the customer has qualified for and requested service to be reconnected or;
- b) The customer's service has been disconnected at the customer's request and at any time subsequently within twelve months is reconnected at the same premise.
- 3) Returned Check Fee: \$15.00 will be charged for any dishonored check or other negotiable instrument, including electronic transfer.
- 4) Late Payment Fee: 10% will be added to untimely paid bills. Additional penalty charges will not be assessed on unpaid penalties pursuant to 807 KAR 5:006(8)(3)(h).

## 13) CONTINUOUS OR UNIFORM SERVICE:

The Company shall supply gas continuously and without interruption and adopts and shall maintain, subject to the Commission's regulations, a standard pressure of 202 as measured at the outlet side of the customers meters reters to the Commission of the customers meters are recommission.

DATE OF ISSUE\_\_03/13/06 DATE EFFECTIVE 04/15/06 4/15/2006
ISSUED BY H. Jay Freemam Presiden PURSUANT TO 807 KAR 5:011
NAME OF OFFICER TITLE SECTION 9 (1)

Executive Director

	TOD Entire Commiss Anso
	FOR Entire Service Area
	P.S.C. KY. NO1
	ORIGINAL SHEET NO8
NATURAL ENERGY UTILITY CORPORATION	CANCELLING P.S.C. KY. NO
	SHEET NO.
RULES AND REGULA	ATIONS
The above paragraph notwithstan no liability for any damage or loss interrupted supply or from any pressure va	nding, the Company shall assume resulting from inadequate or ariation.
14) PROTECTION OF COMPANY'S PROPERTY: All meters, piping, and equipment of the Company, which may at any time be shall, unless otherwise expressly provi property of the Company, and the custom from loss or damage and no one who is no be permitted to remove such property or to	in or on the customer's premises ded herein, be and remain the er shall protect such property t an agent of the Company shall
Except in cases where the customer Company for reserve or auxiliary service, used by the customer on the same instal Company's service connection, either by connection.  The customer shall not sell the game any other customer, company or person, and gas purchased to any connection wherein	no other fuel service shall be lation in conjunction with the means of valves or any other as purchased from the Company to the customer shall not deliver
premises not owned or controlled by the cu	istomer.
16) COMPANY'S EQUIPMENT AND INSTALLATION The Company shall furnish, install necessary service connection. The locat will be made at the discretion and judgmen The Company will furnish, install, necessary meter, meter stand (including connections which will be located at or n property line or near the building, at the	and maintain at its expense the tion of this service connection at of the Company. and maintain at its expense the meter riser), regulators, and ear the main service connection,
	OF 100 100
DATE OF ISSUE 05/20/02 DATE EI  MONTH DAY YEAR	FFECTIVE 05/20/02 MONTH DAY YEAR
ISSUED BY H. JAY FREEMAN MGR. MGR.	TITLE EFFECTIVE

MAY 2 0 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Lange L. Color
EXECUTIVE DIRECTOR

	FOR Entire Service Area
	P.S.C. KY. NO1
	ORIGINAL SHEET NO. 9
NATURAL ENERGY UTILITY CORPORATION	CANCELLING P.S.C. KY. NO
	SHEET NO.
RULES AND REGUI	ATIONS
Judgment of the Company. Whenever pra Company, the location will be as near outside of buildings. Suitable sites o stand, including meter riser, regulat provided by the customer, and the title t the company, with the right to install same, and no charge shall be made by the as occupied or used.	the supply main as possible and r location for the meter, meter for, and connections shall be to this equipment shall remain in l, operate, maintain and remove
17) CHARACTER OF SERVICE:  The Company will normally supply value of one thousand (1000) BTU (+/- 5% gravity of approximately six-tenths (.6 supplement the supply of natural gas, the its discretion, to supply an interchliquefied petroleum gas and air or a congas.	d) per cubic foot and a specific b). However, when necessary to e Company reserves the right, at hangeable mixture of vaporized
The Company, utilizes the foll service areas. The rates of the Company the customer on a basis of four ounces patmospheric pressure of fourteen and four inch, or fourteen and sixty-five hundre inch absolute pressure, at an assumed to Fahrenheit; provided, however, the Compans as necessary the actual temperatures to basis in the cases of large volume custom.  All gas measured at pressures hillow pressure distribution systems shall of fourteen and sixty-five hundredths absolute.  DATE OF ISSUE 05/20/02 DATE E	are based upon gas delivered to per square inch above an assumed retenths (14.4) pounds per square edths (14.65) pounds per square emperature of sixty (60) degrees my reserved the right to correct a sixty (60) degree Fahrenheit ers.  Igher than standard pressure for be corrected to a pressure base
MONTH DAY YYAB	MONTH DAYEFFECTIONEAR  MGR. 1.05. 1.01.2002
NAME OF OFFICER	TITLE

PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY Land U. FORL

FOR Entire Service Area
P.S.C. KY. NO1
ORIGINAL SHEET NO. 10_
NATURAL ENERGY UTILITY CORPORATION CANCELLING P.S.C. KY. NO
SHEET NO
RULES AND REGULATIONS
The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of the Company's service connection into the customer's service line or pipe of the customer, or at the outlet of the meter, whichever is nearest the delivery main of the Company.
Unless otherwise specified, a domestic, commercial or industrial consumer shall be interpreted to mean a customer served through an individual meter.  A multiple unit dwelling shall be interpreted to mean two or more consumers or dwelling units, such as apartments, trailers or mobile homes within a trailer park.  A master meter shall be interpreted to mean one meter servicing a trailer or Mobile Home Park or a multiple unit dwelling.  Anytime a master meter is used for rendering service, the Company shall require the execution of a service agreement in writing, which agreement, among other things, shall specify the number of customers served through such master meter.
21) OWNER'S CONSENT TO OCCUPY:  In case the customer is not the owner of the premises or of the intervening property between the premises and the Company's service connection, the cost of obtaining any necessary easements or right of ways shall be apportioned according to 807 KAR 5:022 AND 807 KAR 5:006(5)(3).
DATE OF TOUTH OF 100 100 DATE PRESENTE OF 100 100
DATE OF ISSUE 05/20/02 DATE EFFECTIVE 05/20/02 MONTH DAY YEAR
NAME OF OFFICER TITLE
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 2 0 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Longo L. Director

	FOR Entire Service Area
	P.S.C. KY. NO1
	ORIGINAL SHEET NO. 11
NATURAL ENERGY UTILITY CORPORATION	CANCELLING P.S.C. KY. NO
	SHEET NO
RULES AND REGU	ULATIONS
OO) DIGEDIDITION MAIN EVERNICIONS.	
its service areas in accordance with 807  Title to all extensions covered in the Company and in no case shall the original contribution.	by agreements shall be and remain amount of the refunds exceed the be construed as to prohibit the ensions to its distribution mains led like extensions are made for
the necessary customer's service lin service connection at the curb or proper inlet side of the meter at the buildin gas.	tall and maintain at his expense extending from the Company's ty line to the meter riser at the g or place of utilization of the service line shall be made in the PSC and the Company's allation, kind and size of pipe, necting the joints of pipe. All
practical of twelve inches of soil and Company's specifications. Where this reto existing substructure, etc., less company is obtained from the Company's inspector	d be of new material meeting the equirement cannot be fulfilled due ver may be permitted if permission
MONTH DAY YEAR ISSUED BY H. JAY FREEMAN	EFFECTIVE 05/20/02  MONTH DAY YEAR  MGR. / Nes. / L
NAME OF OFFICER	TITLE
• • • • • • • •	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 2.0 2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

		FOR Entire S	ervice Area	
		P.S.C. KY. N	101	
		ORIGINAL SHEE	T NO. 12	
NATURAL ENERGY UTILITY	CORPORATION	CANCELLING P.	S.C. KY. NO.	i de la companie de l
		-	SHEET NO.	
	RULES AND REGU	JLATIONS		
install any tees or bra pipe uncovered until is shown to be free from a make any change in or i consent of the Company. In all cases whe be installed entering a of the ground with a ri wall or foundation a mi	that the pipe e backfill. The Company from its approval be obtained to connection at is examined by ny irregularity of the practical the building undergularity and building undergularity of the building undergularity of the building undergularity of the building undergularity of the building undergularity and building undergularity and building undergularity of the building undergularity and building undergularity of the building undergularity and b	will not be sub- e location shall facilities and ained before the ice line, the ond nust leave to an inspector of or defect. The s service line w  customer's service round but shall made to the but les above ground and maintain at and appliances	bject to exc l be the por the Company he installation customer shall he trench op of the Compan customer shall without the way rice line shall be brought ilding through his expension	essive int of shall ion is and
ISSUED BY H. JAY FREEM	AN Y YEAR	EFFECTIVE 05/2 MONTH	DAY Y	EAR
NAME OF OFFICE	K	TITLE	:	

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 2 0 2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

			FOR E	Intire Serv	ice Area	-
			P.S.0	. KY. NO	1	jese jelvetei
		* . •	ORIGIN	IAL SHEET N	0. 13	
NATURAL ENERGY	UTILITY CORPO	RATION	CANCE	LLING P.S.	C. KY. NO.	
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	RU	ILES AND RE	GULATIONS			
					Parameter and service and serv	
expense of, the which have an shall also be provided or r	le pressure re he customer on hourly input e installed of ecommended by the Company,	all heati of 50,000 on all ap the manufa	ng applian BTU or hi pliances acturer or	ces and sp gher; pres with lower where neo	ecial equip sure regula inputs v cessary, at	oment ators where the
appliances sh	the customer all be suitable the customer le condition.	ole for t	he purpose	es thereof	and shal	l be
held liable i customer's se	mpany shall no n any way for rvice line, pi ilure to prope	the makir ping, con	ng of a pen nections o	eriodic ins r applianc	spection of es, or for	the the
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DATE OF ISSUE	05/20/02 MONTH DAY	DAT	E EFFECTIV	E 05/26/80 MONTH	SRVICE COMMISSI F KENTUCKY EED在CTIVE YEA	
ISSUED BY H.	JAY FREEMAN OF OFFICER	1/-	MGR. TITLE	nes. Jun	x 20 2002	<del></del>
NAME	OF OFFICER	/	11116		NT TO 807 KAR 5:0 SECTION 9 (1)	)11

P.S.C. KY. NO.

1st Revised SHEET NO. 14

CANCELLING P.S.C. KY. NO.1 T

Original SHEET NO. 14

Natural Energy Utility Corporation

# RULES AND REGULATIONS

BUDGET PAYMENT PLAN REQUIRED BY 807 KAR 5:006(13)(2)(A)

A budget plan is available for the convenience of its customers. The plan is designed to help equalize payment for gas service over a period of months, normally June through May. On the last month of the budget payment period (May), appropriate adjustments shall be made relative to any difference in the customer's total payments and actual usage billing amounts. Any resultant overpayment shall be refunded on the May bill or future bills thereafter until refunded. Any resultant underpayment shall appear on the May bill and be due with the payment of such bill. The customer's accounts will be reviewed periodically and the monthly payment amount may be adjusted during the budget period. The Company shall designate the budget payment amount.

To be accepted as a budget customer, the account balance must be paid in total before the customer is put on the budget payment. It is understood that this budget payment plan will continue until the customer notifies the Company in writing or by telephone to discontinue the plan or the customer defaults in payment of such plan.

#### PARTIAL PAYMENT PLAN

Residential and Commercial customers may negotiate a partial payment plan in accordance with 807 KAR 5:006(13)(2).

# WINTER HARDSHIP RECONNECTION

Qualifying customers may have service reconnected pursuant to 807 KAR 5:006(15)

DATE OF ISSUE 03/16/06 DATE MONTH DAY YEAR ISSUED BY H. JAY FREEMAN NAME OF OFFICER	EFFECTIVE	PUBLIC SERVICE COMMISSION  MONTH  CFFFECTIVE EAR  4/15/2006  PURSUANT TO 807 KAR 5:011  SECTION 9 (1)
		By Executive Director

				FOR	Entire Service Area
				P.S.	C. KY. NO1
				1 <sup>st</sup> Re	evised SHEET NO. 15
Natural	Energy 1	Utility	Corporation	CANCE	ELLING P.S.C. KY. NO.1 T
				Origi	inal SHEET NO15
			RULES AND REGULA	ATIONS	3

# LOCAL FRANCHISE FEE OR TAX

There shall be added to the customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter agreed to or imposed upon the Company by local taxing authorities, whether imposed by ordinance, franchise or otherwise, and which fee or tax is based upon a percentage of the gross receipts, net receipts, or revenues of the Company. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. Where more than one such fee or tax is imposed, each of the charges or taxes applicable to each customer shall be added to the customer's bill as separately identified items.

DATE OF ISSUE 03/16/06 MONTH DAY

DATE EFFECTIVE

YEAR

\_04/15/OF KENTUCKY MONTH DAY

(

TITLE

1H DAYSHVEYEAR 4/15/2006 YEAR PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

PUBLIC SERVICE COMMISSION

y Executive Director

ISSUED BY H. JAY FREEMAN NAME OF OFFICER

TT

	FOR Entire Service Area
	P.S.C. KY. NO1
	Revised SHEET NO. 16(d)
Natural Energy Utility Corporation	CANCELLING P.S.C. KY. NO. 1
	Revised SHEET NO16(c)
RULES AND REGUI	LATIONS
CUSTOMER DEPO	OSITS
utilizing two-twelfths (2/12ths) of the calculation of the deposit for each cust the requirements of 807 KAR 5:006 (7) (1)  1(a) The deposit for commercial utilizing 2/12ths of the average annual the deposit for each customer shall requirements of 807 KAR 5:006(7) (1) (a).  b. The deposit may be waived credit and payment history with the Compact of the initial twelve month of the general assembly modification to KRS 2012, the commission shall calculate the basis by averaging the one (1) year constrom September, October, and November, and December of each year of the interest rather following calendar year. Interest accustomer or credited to the customer's hinterest is paid or credited to the customer's hinterest is paid or credited to the custom of the payment or credit shall be on a prorishall be applied to the delinquent amount of the customer is delinquent in his bill shall be applied to the delinquent amount of the customer as the refund of the deposit of the customer as proving the customer fails to a standing after the refund of the deposit required as specified in (1) a,b,c and definition of the deposit required as specified in (1) a,b,c and definition of the deposit required as specified in (1) a,b,c and definition of the deposit required as specified in (1) a,b,c and definition of the deposit required as specified in (1) a,b,c and definition of the deposit required as specified in (1) a,b,c and definition of the deposit required as specified in (1) a,b,c and definition of the deposit required as specified in (1) a,b,c and definition of the deposit required as specified in (1) a,b,c and definition of the deposit required as specified in (1) a,b,c and definition of the deposit required as specified in (1) a,b,c and definition of the deposit required as specified in (1) a,b,c and definition of the deposit required as specified in (1) a,b,c and definition of the deposit required as specified in (	al customers shall be calculated average annual bill. The actual omer shall be in accordance with (b). The actual calculated bill. The actual calculation of the deposit shall be in accordance with the upon showing of a satisfactory any. The deposit shall be may be required as provided by the deposits at the rate of the deposit. As dictated by \$278.460 effective July 12, the interest rate on an annual stant maturity treasury rate and shall notify utilities in the to be paid by utilities for accused will be refunded to the bill on an annual basis. If the comer's bill prior to twelve the last interest payment date, the last interest payment date, and basis and the company of the last interest payment date, and basis and the last interest payment date, and basis and the last interest payment date, and dition a satisfication of the last interest payment date, and addition a satisfication of the last interest payment date, and addition a satisfication of the last interest payment date, and addition a satisfication of the last interest payment date.  The public service commission of the last interest payment date, and addition a satisfication of the last interest payment date.  The public service commission of the last interest payment date, and the last interest payment date.
DATE OF ISSUE 05/14/12 DATE EFFECTION DAY $O$ YEAR	CTIVE07/12/12EFFECTIVE MONTH

ISSUED BY H. JAY FREEMAN NAME OF OFFICER 7

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

\_MGR.

	FOR Entire Service Area	
	P.S.C. KY. NO1_	
	1st Revised SHEET NO17_	
Matural Energy Utility Corporation	CANCELLING P.S.C. KY. NO.1 T	
	Original SHEET NO17	

#### RULES AND REGULATIONS

### PURCHASED GAS COST ADJUSTMENT CLAUSE

# Determination of GCR

The Company shall file a <u>quarterly</u> report with the Commission which shall contain an updated Gas Cost Recovery Rate (GCR) and shall be filed at least thirty (30) days prior to the beginning of each <u>calendar</u> <u>quarter</u>. The GCR shall become effective for billing for <u>service</u> rendered on or after the first day of each <u>calendar</u> quarter.

The Gas Cost Recovery Rate is comprised of:

- 1. The expected gas cost component (EGC) on a dollar-per-Mcf basis, which represents the average expected cost of purchased gas.
- 2.The Actual Cost Adjustment (ACA), on a dollar-per-Mcf basis, compensates for over- or under-collection of gas cost resulting from differences between expected gas cost and the actual cost of gas. For purposes of determining the GCR, the ACA for the application period shall equal the sum of the ACA for the reporting period and for the three (3) preceding calendar quarters. This may also be used to compensate for any over or under recoveries remaining from previous actual and/or refund adjustments after a 12 month period.
- 3. The supplier refund adjustment (RA) on a dollar-per-Mcf basis, which reflects the refunds received from suppliers during the reporting period plus interest at a rate equal to one-half of one percent below the average 90-day commercial paper rate for the twelve-month period. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth

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from the refund procedure herein set forth.	
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ISSUED BY H. JAY FREEMAN MGR. TITLE	By
•	Executive Director

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	FOR Entire Service Area
	P.S.C. KY. NO1
	1 <sup>st</sup> Revised SHEET NO18
Natural Energy Utility Corporation	CANCELLING P.S.C. KY. NO.1 T
	Original SHEET NO18
RULES AND REG	ULATIONS
PURCHASED GAS COST AD	
Billing	
The gas cost recovery rate to be applequal the sum of the following component	
GCR = EGC + R	RA + ACA
The GCR will be added to or subtracted by the Commission Order on the Compar last legally effective rate and will stated on each applicable rate sheet wi	ny's latest general rate case or be included in the tariff rates
Definitions	
For the purposes of this tariff:	
results from the application	the cost of purchased gas which of supplier rates currently in

results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased volumes for the most recently available twelve-month period, divided by the corresponding sales volume. In the event that line loss exceeds 5 percent, purchased volumes for the twelve-month period shall be calculated as: sales volumes - .95. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recompany Reprice COMMISSIC

substantially, the Company may make ap	
its calculations. Any adjustments	of this type shall be
described in the <u>quarterly</u> Gas Cost Re	
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NAME OF OFFICER /// TITLE	
C	By /
	Executive Director

	FOR Entire Service Area
	P.S.C. KY. NO1
	1 <sup>st</sup> Revised SHEET NO19
Natural Energy Utility Corporation	CANCELLING P.S.C. KY. NO.1 T
	Original SHEET NO. 19
RULES AND RE	EGULATIONS
PURCHASED GAS COST	ADJUSTMENT CLAUSE

# PURCHASED GAS COST ADJUSTMENT CLAUSE (Continued)

- b. "GCR" means the <u>quarterly</u> updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment; i.e., GCR = EGC + RA + ACA
- of (1) January, February, and March; (2) April, May, and June; (3) July, August, and September; (4) October, November, and December.
- d. "Reporting Period" means the <u>three-month</u> accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates, i.e., the <u>calendar quarters ended March 31</u>, June 30, September 30, and December 31 of each year.

# Interim Gas Cost Adjustment

The Company may apply to the Public Service Commission for an interim PGA in addition to the quarterly GCA should any significant change in supplier rates occur.

	PUBLIC SERVICE COMMISSION OF KENTLICKY
DATE OF ISSUE 03/16/06 DATE EFFECTION OF DATE	EFFECTIVE VE04/15/06 <u>1/15/2006</u> MONEURSUANTDAY8807 KA <del>YES</del> 811 SECTION 9 (1)
ISSUED BY H. JAY FREEMAN // TITLE NAME OF OFFICER TITLE	By Executive Director

FOR Entire Service Area P.S.C. No. 1<sup>st</sup> Revised SHEET Natural Energy Utility Corporation CANCELLINGP.S.C.KY.NO.1 Original SHEET NO. 20 RULES AND REGULATIONS

# SAMPLE BILLING FORM

NATURAL ENERGY UTILITY CORPORATION AUTO - PRESORT 2560 Hoods Creek Pike ♦ Ashland, KY 41102 ♦ (606) 324-3920 FIRST CLASS MAIL TEMP - RETURN U.S. POSTAGE PAID ACCOUNT 123456 1/1/06 - 1/31/06 SERVICE REQUESTED ASHLAND, KY 41101 SERVICE AT 1010 S. BROADWAY ST. PERMIT NO. 10 CODE PRESENT PREVIOUS \* DUSAGE CHARGES WAS A COUNT OF A SAFE OUE DATE WAT 120000 113000 7000 PAY THIS AMOUNT 30.00 PLEASE RETURN THIS STUB WITH PAYMENT JOHN Q. PUBLIC 1010 N. MAIN ST. ANYTOWN, US 12345-1234 AMOUNT DUE DATE AND PAY THIS AMOUNT 2/13/06

DATE OF ISSUE 03/16/06

H. JAY FREEMAN

NAME OF OFFICER

PUBLIC SERVICE COMMISSION
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4/15/2006

TTLE PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

MGR.

**Executive Director**